ComEd. **Energy Efficiency** Program

Monitoring-Based Commissioning and Retro-Commissioning

BOMA Energy & Sustainability Committee May 8, 2019



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ComEd Energy Efficiency Program

Budget v. MWh Goal



Incentives and energy savings are available!



A Strategic Approach to Energy Efficiency

- Ongoing improvement over time
- ✓ Incorporate EE into long-range energy planning
 - Benchmarking (i.e. EPA Portfolio Manager)
 - Assessment of building performance
 - Development of an Energy Management Plan
 - Whole-building upgrades
 - Performance monitoring and verification
- ✓ Web-based tools for analyzing energy use
 - Business Energy Analyzer
- Take advantage of ComEd financial incentives and technical assistance





Business Energy Analyzer (BEA)

- ✓ Free online energy analytics tool for all business customers
 - Energy tracking dashboard
 - Easy-to-use, exportable energy data
 - Benchmarks against similar businesses or multiple locations
 - Provides customized analysis with suggested energy solutions

Register using your account number and zip code at www.ComEd.com/BEA



Load Disaggregation

✓ Complete Business Energy Profile to improve accuracy



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Energy Efficiency Recommendations

smart@ideas*

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smart@ideas*

Get Started

Directory Search Now at

Application

Replace Exit Signs

- Retrofits and available incentives
- Operational improvements
- Behavioral strategies for saving energy



Getting Started

FREE energy efficiency facility assessments

- Visit <u>www.ComEd.com/FacilityAssessment</u> to schedule an appointment
- ComEd engineer will visit your building to identify energy efficiency opportunities
- You'll receive a report with recommended projects, including projected savings, costs, and incentives
 - Cash back for installing EE measures and technologies
 - Recommendations for operational improvements
 - Direct install available for smaller buildings (<100 kW peak demand)



Commercial, Industrial and Public Sector





FREE Assessments

- Facility
- Combined Heat & Power
- Water and Wastewater Treatment

Incentives

- Standard
- Custom
- Small Business
- Public Small Facility
- New Construction
- LED Streetlights



Discounts

Instant Discounts

Optimization

- Retro-Commissioning
- Monitoring-Based Commissioning
- Rooftop Units
- Compressed Air
- Refrigeration
- Process Cooling



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Building Optimization (RCx and MBCx)

- Engineering study to find operational improvements for control of building systems such as HVAC and lighting
 - Project conducted by approved EE Service Provider firm
 - ComEd pays for engineering study
 - Customer pays for implementation
 - Targets measures with simple paybacks < 18 months
 - May yield gas as well as electric savings
- ✓ What makes a good project?
 - Building automation system
 - No major retrofits planned
 - Customer buy-in
 - Good first step, good follow-up to equipment upgrades





Impact of RCx Operational Improvements





www.ComEd.com/BEA

Applicable RCx Market Segments

✓ Private

- Office buildings
- Commercial real estate
- Multi-family
- Retail
- Colleges and universities
- K-12 schools
- Healthcare
- Places of worship
- Nonprofit
- Non-process space in industrial facilities
- Grocery stores

✓ Public

- Colleges and universities
- K-12 schools
- Federal, state, local government building
- Municipal corporation buildings
- Distressed communities
- Public housing authorities
- Park district and recreational
- Nonprofit
- Healthcare
- Community colleges



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Top Participants in RCx

- ✓ Office buildings (~ 50% of total square footage and kWh savings)
- ✓ Hospitals/health care (over 40% of therm savings)
- ✓ Private/public educational facilities
- School district participation growing rapidly
- ✓ Other (retail, lodging, multi-family, warehouses, etc.)





Paths to ComEd RCx/MBCx

- ✓ Past RCx participant customers
 - Can repeat RCx check for eligibility
 - Immediate segue from RCx into MBCx
- ✓ ComEd Facility Assessments (FA)
 - Recommended by FA Engineer
 - Interest expressed by customer at the FA
 - Customer timeline or preceding energyefficiency projects respected
- ✓ Outreach efforts
 - RCx Service Providers
 - Outreach Service Providers (segmented)
 - Implementation Contractor for RCx
 - Customer-initiation or referral



Top 10 Energy Conservation Measures (ECMs)

	Measure Names
1	Scheduling Equipment: AHUs, Fans, Pumps, Electric Heat, VAV/FPBs, Lighting
2	Economizer and Outdoor Air Control
3	Duct Static Pressure Reduce/Reset
4	Chilled Water Temperature Reset
5	Supply Air Temperature Reset
6	Reduce Ventilation
7	Condenser Water Temperature Reset
8	Setback Space Temperature
9	Reduce Simultaneous Heating and Cooling
10	Reduce Pump Differential Setpoint

Majority of operational savings typically captured by small number of measures



RCx Options (100kW to 10 MW Peak Demand)

Offering Name	Target Building Size	Incentive	Average Duration
Retro-Commissioning (RCx)	Greater than 500,000 ft ²	Study worth up to \$100,000	12 months
Monitoring-Based Commissioning (MBCx)	Greater than 150,000 ft ²	Fully funded MBCx study covering the costs of monitoring software and engineering services, with no cap	12+ months
Retro-Commissioning Express (RCxpress)	150,000 to 500,000 ft ²	Study worth up to \$60,000	9 months
RCx Building Tune-Up	Less than 150,000 ft ²	Study worth up to \$35,000, also \$0.04 per verified kWh	7 months
Virtual Commissioning	Smaller buildings	Free identification of energy-saving measures and technical assistance for implementation	1-3 months



General RCx Project Flow

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Application phase

- Customer works with Service Provider to determine savings potential
- Application submitted to program for review
- Investigation phase
- Service Provider analyzes building and system performance
- SP recommends energy-saving operational improvements to customer
- Implementation phase
 - Customer selects measures from report for implementation
 - Customer hires contractor or uses in-house labor to perform work
- ✓ Verification phase
 - Service Provider confirms that improvements are working correctly
 - Final energy savings quantified



RCx Case Study – 200 West Madison

- ✓ Project snapshot
 - 45-story office building
 - Installed new building automation system in 2014
- Energy-saving improvements
 - Reduce simultaneous heating & cooling in offices
 - Optimize snow melt system to operate only when needed
- ✓ Results
 - 444,149 kWh annual savings
 - Study cost paid by ComEd: \$49,500
 - Implementation cost: \$33,550
 - Estimated annual electric cost savings: \$28,509
 - Estimated payback after incentives: 1.2 years





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Deeper, More Persistent Savings - MBCx



Graphic source: *Monitoring-based Cx: An Update (*Karl Brown, CIEE June 2011, Presentation to the California Cx Collaborative)



General MBCx Project Flow





Application phase

- Customer works with Service Provider to determine savings potential
- Monitoring software integrated into building automation system
- Integration & monitoring phase
 - Service Provider analyzes building and system performance
 - SP presents recommendations for operational improvements
- Implementation phase
 - Customer selects measures from report for implementation
 - Customer pays contractor or uses in-house labor to perform work
- Verification phase
 - Service Provider confirms that improvements are working correctly
 - Final energy savings quantified



MBCx Challenges

- ✓ Long sales cycle
- ✓ IT involvement
- ✓ Integration feasibility
- \checkmark Competition with other budgetary needs
- Prioritization of energy efficiency projects



MBCx Process Overview



✓ Application phase

- Peak demand of 100kW and less than 10MW
- MBCx software solution required to perform fault detection diagnostics (FDD)
- Existing and functional Building Energy Management System (EMS) with direct digital control (DDC)
- Building exceeds 150,000 square feet in air-conditioned floor space and/or 500,000 square feet in total floor space
- Setting annual energy savings goal (min. 200,000 kWh)





✓ Integration phase

- Work begins to install the monitoring equipment and software to enable identification of Energy Conservation Measures (ECMs) through FDD
- Ensures that the system operates at a level meeting the participant and MBCx program needs
- Proof on Integration checklist submitted for review





- ✓ Integration checklist
 - List of monitored equipment
 - Points list all monitored points
 - Sample trend data file pulled remotely from BAS
 - List of top 10-20 algorithms to identify energy conservation measures (from MBCx FDD)
 - Sample exception/error report
 - Customer MBCx Web Portal
 - Draft MBCx customer facing report





- ✓ Monitoring and investigation phase
 - Facility procedures and equipment are evaluated for energy-saving opportunities using monitoring software
 - Data collection to establish energy usage pre- and post-ECM implementation
 - Service provider provides details of identified ECMs:
 - Energy and cost saving estimates
 - Implementation cost based on in-house labor or contractor quotes and payback
 - Scope for implementation





✓ Implementation phase

- Contractor or in-house staff implement selected ECMs
- Service provider provides technical support the customer and the implementation team to:
 - Ensure recommended measures are installed correctly
 - Make adjustments if needed during the installation
- Customer manages project contractors to complete installations as recommended





✓ Verification phase

Service provider quantifies energy savings from the implemented ECMs

- Customer support service provider requests for:
 - Data acquisition
 - Access to facility
 - Invoices to assemble Summary Report
- Review final results



MBCx Case Study: Michigan Plaza

- Project snapshot
 - 44-story and 25-story office towers
 - Completed RCx in each tower previously
- ✓ Results
 - 4,742,514 kWh total annual savings from RCx/MBCx
 - Total study costs paid by ComEd: \$158,272
 - Implementation cost: \$11,990 plus software/monitoring fees
 - Estimated annual electric cost savings: \$141,632
 - Estimated payback after incentives: less than one month





MBCx Case Study: Michigan Plaza

✓ Key energy-saving improvements

- Replacing electric baseboard heater control relays at 225 N. Michigan
- Modifying baseboard heating schedule for both buildings
 - These two measures saved 1.4M kWh annually, or \$108K
- ✓ Other Energy Conservation Measures (ECMs) implemented
 - Optimize use of outside air
 - Adjust night setback temperature setpoint
 - Implement optimum start on air handling unit (AHU) fans
 - Reduce the use of supply fan heaters
 - Use differential enthalpy economizer instead of fixed temperature setpoint



ECM Example: Economizer Adjustment

- ✓ DLR Group performed the following (from another project):
 - Set up trends for outside air temperature (OAT), return air temperature (RAT), discharge air temperature (DAT), supply fan status, exhaust fan status, building pressure, outside air damper position, economizer set point
 - Utilized FDD to identify the need to adjust the economizer
 - Verified whether or not the actual damper position corresponded to BAS command in field



Economizer Adjustment – cont'd



RTU using 100% OA in summer weather

Courtesy of DLR Group



Economizer Adjustment – cont'd



RTU OA Damper open above minimum in cold weather



Courtesy of DLR Group

ECM Example: AHU Scheduling

- Aero Building Solutions performed the following (another project):
 Set up trends for the status and VFD speeds of the AHU supply fan, discharge airflow and temperature, and status and VFD speeds of all exhaust fans
 - Utilized FDD to identify the scheduling opportunity
 - Functionally tested the AHU



AHU Scheduling – cont'd



Speed of supply fans pre-implementation

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Courtesy of Aero Building Solutions

AHU Scheduling – cont'd



Speed of supply fans post-implementation



Courtesy of Aero Building Solutions

MBCx Following Commissioning For New Buildings

- Newly constructed buildings may not be performing optimally when released to owners
- MBCx would ensure that buildings are running as efficiently as possible
- ✓ Following new building Cx with MBCx will likely result in better building performance and tenant satisfaction



MBCx Following Commissioning For New Buildings – cont'd



Demand profile for a newly constructed building



Virtual Commissioning (VCx)

- Remote analysis of interval electric usage identifies customers with high potential for operational or behavioral energy efficiency savings
 - 1. ComEd energy advisor reviews smart meter data
 - 2. Advisor presents custom savings recommendations
 - 3. Customer implements low-cost and no-cost changes to building operations
 - 4. Remote advisor calculates savings using smart meter data
- ✓ Good fit for smaller C&I customers and customers with many locations, including tenant spaces in larger buildings
- ✓ No site visit required and no cost to customer





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VCx Pre-Engagement – Bank Branch

Overnight baseload was high (15 kW) compared to other Bank locations
 Significant Sunday usage when branch is closed





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VCx Post-Engagement

Sunday systems scheduled off
 Excess lighting scheduled off overnight



27,178 kWh saved annually, or \$2,092



Contact

Call Us:

• 855-433-2700

Visit Us:

<u>www.ComEd.com/BusinessSavings</u>





For More Information on RCx/MBCx

- ✓ RCx webpage link: <u>www.comed.com/RCx</u>
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THANK YOU!



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